Power Cost Memorandum Fuel Cost Update and Surcharge Change

Date: December 3, 2020

| Utility Name (Cert. No.) City of Ouzinkie (357) | | | | | | | |
|---|----------------------------------|----------------|---------------------------|---|----------------|-----------|--|
| | | | | | | | |
| PCE AMOUNT SUMMARY | • | | | Staff Recommended Amount(s) and Effective Date PC34-0916W | | | |
| Class | <u>Date</u> | Approved: | | L CO4-09 1044 | | | |
| Rate | Septem | nber 18, 2020 | | December 4, 2020 | | | |
| Residential | \$ | 0.0546 | | \$ | 0.0546 | | |
| Community Facilities | \$ | 0.0546 | | \$ | 0.0546 | | |
| | Interim | ✓ Permanent | | Interim | ✓ Permanent | | |
| Prior Fuel Pu | rchase Price: \$ 1.900 | 00 | | New Fuel P | urchase Price: | \$ 1.9000 | |
| ✓ / | Actual Weighted | | | ✓ Actual | | | |
| Delivery Charge: | Surch | narge Change: | Previous | 0.0188 | Updated_ | 0.0031 | |
| Signed: Brenc | la Cox | | | | | | |
| | Brenda Cox | | Utility Financial Analyst | | | | |
| Commission decision re. this | s recommendation : | | | | | | |
| | Date (if different from 12/3/20) | I CONCUR | I DO NOT CONCUR | I WILL W A DISSEN STATEM | ITING | | |
| Pickett | | RMP | | | | | |
| McAlpine | | SM SM | | | | | |
| Scott | | AGS AGS | | | | | |
| Sullivan | | ₩ DS | | | | | |
| Wilson | TIN | | | | | | |

Special Instructions to Staff:

^{*} If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

CITY OF OUZINKIE

POWER COST EQUALIZATION CALCULATION BASED ON TEST PERIOD ENDING JUNE 30, 2016

Fuel Cost Update and Surcharge Change

| | | PC34-0916V | | PC34-0916W |
|----|--|--------------------------------------|-------------------------------------|--------------------------------------|
| | | Prior Commission Approval | Utility Request | Staff Recommended |
| A. | Total kWh Generated | 741,505 | 741,505 | 741,505 |
| B. | Total kWh Sold (Appendix 2) | 651,633 | 651,633 | 651,633 |
| C. | Total Non-Fuel Costs (Appendix 2) | 109,906 | 109,906 | 109,906 |
| D. | Non-Fuel Cost/kWh (C / B) | \$0.1687 | \$0.1687 | \$0.1687 |
| E. | Total Fuel Costs (Appendix 2) | 61,940 | 61,940 | 61,940 |
| F. | Fuel Costs/kWh (E / B) | \$0.0951 | \$0.0951 | \$0.0951 |
| G. | Eligible Costs/kWh (D + F) | \$0.2638 | \$0.2638 | \$0.2638 |
| H. | Eligible Cost/kWh (G) less base rate in effect | \$0.0575 | \$0.0575 | \$0.0575 |
| I. | Lesser of (H) or 80.90 cents/kWh | \$0.0575 | \$0.0575 | \$0.0575 |
| J. | Average Class Rates (Appendix 3) | | | |
| | Residential Community Facilities | \$0.1725 \$0.2325 | \$0.1568 \$0.2168 | \$0.1568 \$0.2168 |
| | | Class F | Power Cost Equa Per kWh Payabl | |
| K. | Lesser of: (I) x 95% or (J) | | 1 or Kwiii ayabi | |
| L. | Residential Community Facilities Funding Level in Effect | \$0.0546 \$0.0546 100 % | \$0.0546 \$0.0546 100% | \$0.0546 \$0.0546 100 % |
| | r anding Level in Linear | 130 /6 | 100 /0 | 100 /6 |
| | Residential Community Facilities | \$0.0546 \$0.0546 | \$0.0546 \$0.0546 | \$0.0546 \$0.0546 |

CITY OF OUZINKIE

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY BASED ON TEST PERIOD ENDING JUNE 30, 2016

Fuel Cost Update and Surcharge Change

| | | ı | PC34-0916V | | PC34-0916W |
|----------|--|------------------|----------------|-------------|-------------|
| | | | Prior | | |
| | | | Commission | Per | Staff |
| | | | Approval | Utility | Recommended |
| No A. | n-Fuel Costs: Personnel Expenses | | 84,239 | 84,239 | 84,239 |
| B. | Operating Expenses | | 7,423 | 7,423 | 7,423 |
| C. | General & Administrative | | 10,608 | 10,608 | 10,608 |
| D. | Depreciation | | 7,936 | 7,936 | 7,936 |
| E. | Interest Expense | | - | - | - |
| F. | Other Revenues | | (300) | (300) | (300) |
| G. | Total Non-Fuel Costs | | \$109,906 | \$109,906 | \$109,906 |
| | | | . , | · · · · | . , |
| | | | | | |
| Fue | el Costs: | | | | |
| Н. | Gallons Consumed for | | | | |
| | Electric Generation | | 32,600 | 32,600 | 32,600 |
| I. | | 1.9000 9/2020 | \$1.9000 | \$1.9000 | \$1.9000 |
| J. | Total Cost of Fuel | | \$61,940 | \$61,940 | \$61,940 |
| K. F | Purchased Power | | 0 | 0 | 0 |
| L. 1 | Fotal Fuel & Purchased Power | • | \$61,940 | \$61,940 | \$61,940 |
| | | | 401,010 | ¥ = 1,0 = 0 | 701,010 |
| M. | kWh Sales | | 651,633 | 651,633 | 651,633 |
| N. | .1 kWh Generated: Diesel | | 404,288 | 404,288 | 404,288 |
| | .2 kWh Purchased/Generated: | Hydro | 337,222 | 337,222 | 337,222 |
| | Total | | 741,505 | 741,505 | 741,505 |
| | | | | | |
| Ο. | Station Service <u>St</u> | andard | 36,162 | 36,162 | 36,162 |
| P. | Fuel Efficiency ≥ 10. (kWhs generated per gallons cons | .0 | 12.40 | 12.40 | 12.40 |
| Q. | Line Loss ≤ 12° | | 7.72% | 7.72% | 7.72% |
| | h generated -(kwh sold + station servi | Į. | | = // | = / v |

Calculation of Average Class Rate per kWh

Rate Schedule: Residential

| (1) kWh by Block | (2) Rate (\$/kWh) | (3) Surcharge If Applicable (\$/kWh) | (4) Total (\$/kWh) (2+3) | (5) Total \$ (1x4) | (6) Avg. (\$/kWh) (5)/(1) | (7) Avg. Rate (\$/kWh) - \$0.2063 kWh |
|---------------------------|-------------------------|---|-----------------------------------|-----------------------------|------------------------------------|---|
| 500 | 0.3600 | 0.0031 | 0.3631 | 181.55 | 0.3631 | 0.1568 |
| | | | | | | |
| 500 | | | | 191 55 | 0.3631 | 0.1568 |

500 181.55 0.3631 0.1568 TOTAL (A) (E)

Rate Schedule: Community Facilities

| | Tate Conduct. Community I dominoc | | | | | | | |
|-------|-----------------------------------|---------------|----------|--------|----------|------------|--|--|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | |
| kWh | | Surcharge | Total | Total | Avg. | Avg. Rate | | |
| by | Rate | If Applicable | (\$/kWh) | \$ | (\$/kWh) | (\$/kWh) - | | |
| Block | (\$/kWh) | (\$/kWh) | (2+3) | (1x4) | (5)/(1) | \$0.2063 | | |
| | | | | | | /kWh | | |
| 500 | 0.4200 | 0.0031 | 0.4231 | 211.55 | 0.4231 | 0.2168 | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

TOTAL (A) (E)

Rate Schedule:

| (1) kWh by Block | (2) Rate (\$/kWh) | (3) Surcharge If Applicable (\$/kWh) | (4) Total (\$/kWh) (2+3) | (5) Total \$ (1x4) | (6) Avg. (\$/kWh) (5)/(1) | (7) Avg. Rate (\$/kWh) - \$0.2063 /kWh |
|---------------------------|-------------------------|---|-----------------------------------|-----------------------------|------------------------------------|--|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOTAL (A) (E)

Signature: What M Pullet

Email: bob.pickett@alaska.gov Signature: Dan Sullivan (Dec 3, 2020 09:29 AKST)

Signature: Stephen McAlpine (Dec 2 2/2017/21 AKST)

Email: daniel.sullivan@alaska.gov

Email: stephen.mcalpine@alaska.gov PC34-0916W

Signature: Jan Wilson

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